Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 1999

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 70,710	_	106,582	11,701	317,545	2,154	0	494,285	10,098	0	73,047
Natural Gas Liquids and LRGs		17,813	<b>15,071</b> 147	_	<b>1,294</b> 2,678	<b>-7,885</b> -231	_	<b>13,288</b> 4,233	<b>1,906</b> 198	<b>69,875</b> 3,957	<b>33,237</b> 2,231
Liquefied Petroleum Gases		17,813	14,924	_	-1,384	-7,654	_	9,055	1,708	65,918	31,006
Ethane/Ethylene	15,079	0	2,281	_	-8,946	-856	_	0	0	9,270	3,988
Propane/Propylene	14,981	15,697	11,102	_	5,798	-6,713	_	0	421	53,870	20,282
Normal Butane/Butylene	4,980	1,682	711	_	-358	-10	_	4,457	1,288	1,280	5,075
Isobutane/Isobutylene	2,634	434	830	_	2,122	-75	_	4,598	0	1,497	1,661
Other Liquids	-3,136	_	2	_	10,090	5,420	_	3,525	104	-2,093	30,573
Other Hydrocarbons/Oxygenates	6,337	_	0	_	0	956	_	5,277	104	0	3,076
Unfinished Oils		_	2	_	173	3,096	_	-827	0	-2,094	15,021
Motor Gasoline Blend. Comp		_	0	_	9,917	1,368	_	-924	(s)	0	12,462
Aviation Gasoline Blend. Comp	_	_	0	_	0	0	_	-1	0	1	14
Finished Petroleum Products		516,653	1,655	_	121,951	12,249	_	_	1,355	640,577	117,719
Finished Motor Gasoline		267,006	400	_	69,316	2,744	_	_	120	347,780	45,107
Reformulated		44,185	0	_	5,773	815	_	_	2	49,141	1,724
Oxygenated		6,481	0	_	-39	-134	_	_	0	51,074	285
Other		216,340	400	_	63,582	2,063	_	_	119	247,565	43,098
Finished Aviation Gasoline		606	3	_	304	-90	_	_	0	1,003	420
Jet Fuel		32,698	4	_	17,679	-1,284	_	_	1	51,664	8,318
Naphtha-Type		0	4	_	0	0	_	_	1	3	0
Kerosene-Type		32,698	0	_	17,679	-1,284	_	_	0	51,661	8,318
Kerosene		2,987	1	_	85	-93	_	_	3	3,163	1,118
Distillate Fuel Oil		122,319	599	_	32,444	367	_	_	33	154,962	33,807
0.05 percent sulfur and under		87,868	495	_	26,280	-523	_	_	16	115,150	23,350
Greater than 0.05 percent sulfur		34,451	104	_	6,164	890	_	_	17	39,812	10,457
Residual Fuel Oil		8,042	62	_	-1,513	281	_	_	65	6,245	2,616
Petrochemical Feedstocks <sup>e</sup>		6,564	200	_	354	131	_	_	0	6,987	365
Special Naphthas		3,634	177	_	889	-102	_	_	63	4,739	339
Lubricants		2,967	148	_	1,325	14	_	_	357	4,069	1,599
Waxes		538	44 0	_	0	-12 81	_	_	126 329	468	67 2 927
Petroleum Coke		20,912	14	_	1.068	10.221	_	_	329 255	20,502	3,837
Asphalt and Road Oil		26,973		_	,	- /	_	_		17,579	19,860
Still Gas		19,851	0	_	0	0 -9	_	_	0	19,851	0
Miscellaneous Products	_	1,556	3	_	0	-9	_	_	4	1,564	266
Total	124,502	534,466	123,310	11,701	450,880	11,938	0	511,098	13,464	708,359	254,576

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>— =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.